Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2020 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	2,331			12,075	3,815	-1,203	-638	17,657	_	0	10,510
Hydrocarbon Gas Liquids	19,989	-8	314	1,065	1,404		-1,430	1,848	9,393	12,953	12,144
Natural Gas Liquids		-8	-279	797	806		-1,379	1,848	9,393	11,443	11,882
Ethane	7,878		_		-5,309		154		2,208	207	859
Propane			378	702	5,168		-1,283	1 275	6,472	8,059	8,301
Normal Butane			-476 -181	36 59	1,628 -324		-175 19	1,275 216	689 1	1,594 250	2,249 242
Isobutane Natural Gasoline		-8	-101	59	-357		-94	357	24	1,332	231
Refinery Olefins			593	268	598		-51			1,510	262
Ethylene			15		-					15	
Propylene			508	268	598		2			1,372	121
Normal Butylene			40	-	-		-69			109	107
Isobutylene			30	-	-		16			14	34
Other Liquids		508		15,566	63,486	873	-101	80,780	138	-384	69,872
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons		508		177	8,680	1,007	375	9,893	104	0	8,021
Hydrogen		506		177	0,000	90	3/3	9,693	104	0	0,021
Oxygenates (excluding Fuel Ethanol)											
Renewable Fuels (including Fuel Ethanol)		508		177	8,680	917	375	9.803	104	o	8,021
Fuel Ethanol		321		-	8,395	1,196	294	9,515	103	Ö	6,823
Renewable Fuels Except Fuel Ethanol		187		177	285	-279	81	288	2	Ö	1,198
Other Hydrocarbons				_	-		-	_	_	_	- 1,100
Unfinished Oils				1,979	-81		230	2,020	32	-384	4,018
Motor Gasoline Blend.Comp. (MGBC)		_		13,410	54,887	-134	-706	68,867	2	0	57,833
Reformulated		-		6,077	7,582	3,372	1,240	15,790	1	0	20,434
Conventional		-		7,333	47,305	-3,505	-1,946	53,077	2	0	37,399
Aviation Gasoline Blend. Comp				_	_		_	_	_	-	_
Finished Petroleum Products		_	101,262	14,882	37,289	-784	-2,017		2,892	151,774	92,501
Finished Motor Gasoline		_	92,285	2,214	3,906	-1,062	469		304	96,570	3,519
Reformulated		_	34,868	_	_	-3,361	5		_	31,502	34
Conventional		_	57,417	2,214	3,906	2,299	464		304	65,068	3,485
Finished Aviation Gasoline			_	1	99		-22		_	122	209
Kerosene-Type Jet Fuel			590	1,887	6,645		-563		4	9,681	8,842
Kerosene			140	303	39	 270	140		120	222	2,097
			4,511	7,815 7,812	24,716	278 278	-400 -695		14 13	37,706	62,662 57,987
15 ppm sulfur and under Greater than 15 ppm to 500 ppm sulfur			4,525 55	7,812	23,940	2/8	144		13	37,237 -87	1,495
Greater than 500 ppm sulfur			-69	_	776		151			556	3,180
Residual Fuel Oil			909	1,742	-261		-200		746	1,844	8,643
Less than 0.31 percent sulfur			-2				-54		NA	NA	1,029
0.31 to 1.00 percent sulfur			775	1,069	-261		-261		NA	NA	2,469
Greater than 1.00 percent sulfur			136	673	_		115		NA	NA	5,145
Petrochemical Feedstocks			_	-	100		-			100	
Naphtha for Petro. Feed. Use			_	_	100		_			100	_
Other Oils for Petro. Feed. Use			_	-	_		_			_	-
Special Naphthas			15	3	_		4		_	14	36
Lubricants			263	100	503		-187		170	883	932
Waxes			-14	78	-		2		74	-12	248
Petroleum Coke			660	7	667		_		1,328	5	_
Marketable Catalyst			200 460	7	667				1,328	-455 460	
Asphalt and Road Oil			970	732	833		-1,262		119	3,677	5,259
Still Gas			865				-1,202			865	3,239
Miscellaneous Products			68	-	43		2		13	96	54
	1	1	1	1	1	1	1			1	

⁼ Not Applicable

⁼ No Data Reported.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.